

United States
Department of Energy
Southeastern Power Administration

Wholesale Power Rate Schedule SOCO-1-F

Availability:

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida to whom power may be transmitted and scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated (hereinafter called the Company) and the Customer. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

Applicability:

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

Character of Service:

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

Monthly Rate:

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

Capacity Charge:

\$4.09 per kilowatt of total contract demand per month.

Energy Charge:

12.33 Mills per kilowatt-hour.

Generation Services:

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

Transmission:

\$3.54 per kilowatt of total contract demand per month estimated as of March 2017 is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the transmission and distribution charges paid by the Government. The transmission charges are governed by and subject to refund based upon the determination in proceedings before FERC involving the Company's Open Access Transmission Tariff (OATT). The distribution charges may be modified by FERC pursuant to application by the Company under Section 205 of the Federal Power Act or the Government under Section 206 of the Federal Power Act.

Proceedings before FERC involving the OATT or the distribution charges may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

Scheduling, System Control and Dispatch Service:

\$0.0806 per kilowatt of total contract demand per month.

Reactive Supply and Voltage Control from Generation Sources Service:

\$0.11 per kilowatt of total contract demand per month.

Regulation and Frequency Response Service:

\$0.0483 per kilowatt of total contract demand per month.

Transmission, System Control, Reactive, and Regulation Services

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in

the proceeding involving Southern Companies' OATT.

Contract Demand:

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

Energy to be Furnished by the Government:

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. As of March 2017, applicable energy losses are as follows:

Transmission facilities	2.2%
Sub-transmission	2.0%
Distribution Substations	0.9%
Distribution Lines	2.25%

These losses shall be effective until modified by FERC, pursuant to application by Southern Companies under Section 205 of the Federal Power Act or SEPA under Section 206 of the Federal Power Act or otherwise.

Billing Month:

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

October 1, 2017